

BEFORE THE HON'BLE CHHATTISGARH STATE
ELECTRICITY REGULATORY COMMISSION, RAIPUR (C.G.)

Petition No. 89 of 2025

In the matter of –

Adani Power Limited

...PETITIONER

Vs.

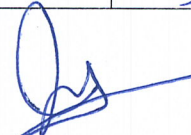
**Chhattisgarh State Power Distribution
Company Limited**

...RESPONDENT

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RAIPUR
01.08.2026


ABHINAV KARDEKAR
COUNSEL FOR RESPONDENT

 **ABHINAV KARDEKAR & PARTNERS**
ADVOCATES & LEGAL CONSULTANTS
PLOT NO. 34, HUMMING COTERIE
KACHNA, RAIPUR-492012 (C.G.)
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BEFORE THE HON'BLE CHHATTISGARH STATE
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Adani Power Limited

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Vs.

Chhattisgarh State Power Distribution

Company Limited

...RESPONDENT

REPLY ON BEHALF OF RESPONDENT CSPDCL
MOST RESPECTFULLY SHOWETH-

1. That this petition has been filed by Petitioner under Section 86(1)(a) read with Section 62 of the Electricity Act, 2003(hereinafter referred to as “the Act, 2003”) for determination of tariff and other reimbursable expenses in relation to supply of 5% of net power from its Coal based Thermal Power Station situated at Village – Chhote Bhandar, P.O.- Bade Bhandar, Tehsil – Pussore, District – Raigarh,



Chhattisgarh with installed capacity of 600 MW at energy (variable) charges for FY 2024-25 under the Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 (hereinafter referred as “**MYT 2021 Regulations**”)

2. That at the very outset, Respondent deny the contents of the petition and no part of the said petition be deemed admitted unless specifically admitted herein by the Respondent.
3. That the Respondent craves leave of the Hon’ble Commission to raise objections with respect to the points raised in the tariff Petition.

4. **Reply to the Tariff Calculations for the Period of 2024-25**

A. **Gross Station Heat Rate (GSHR)**

That the Petitioner has submitted normative value of Gross Station Heat Rate as provided in MYT Regulations 2021 for



determination of ECR. It is submitted that the Petitioner maybe directed to provide the actual data of Gross Station Heat Rate and after prudence check if the actual value of GSHR is lower than the Normative value as provided in MYT Regulations, 2021, than the actual lower value of GSHR shall be taken for calculation of ECR.

B. Auxiliary Energy Consumption (AUX)

That the Petitioner has submitted normative value of Auxiliary Energy Consumption as provided in MYT Regulations 2021 for determination of ECR. It is submitted that the Petitioner maybe directed to provide the data of actual Auxiliary Energy Consumption and after prudence check if the actual value of AUX is lower than the Normative value as provided in MYT Regulations, 2021, than the actual lower value of AUX shall be taken for calculation of ECR.



C. Normative Specific Fuel Oil Consumption

That the Petitioner has submitted normative value of Specific Fuel Oil Consumption as provided in MYT Regulations 2021 for determination of ECR. It is submitted that the Petitioner maybe directed to provide the data of actual Specific Fuel Oil Consumption and after prudence check if the actual value of Specific Fuel Oil Consumption is lower than the Normative value as provided in MYT Regulations, 2021, than the actual lower value Specific Fuel Oil Consumption shall be taken for calculation of ECR. In its additional submission, the Petitioner has submitted actual specific fuel oil consumption as 0.15 ml/kwh. Accordingly, as the actual value is less than the normative value, the actual value shall be taken for determination of ECR.

D. Gross Calorific Value of Coal

The Petitioner has not provided the exact values pertaining to Gross Calorific Value of the coal procured from various



sources. Further, the petitioner conveniently requested for consideration of GCV coal as received basis, however it has failed to provide any data pertaining to such contentions. It is requested that the Petitioner may be directed to file documents in support of the Gross Calorific Value of coal consumed in the relevant period for the determination of ECR.

Further, it is requested that the Commission may direct the Petitioner to submit actual values of GCV of coal as received by it and provide a daily data pertaining to usage of coal in Petitioner's power plant and further conduct a prudence check of the same to arrive at the GCV of coal used by the Petitioner in its power plant.

It is submitted that the Petitioner be directed to disclose complete source-wise and grade-wise details of the Gross Calorific Value (GCV) of coal procured during the relevant period, along with all supporting records and documents. The Petitioner may further be directed to furnish day-wise opening stock, receipts, consumption and closing stock statements of



coal, clearly indicating the quantity of coal received, quantity of coal consumed, closing balance quantity and the Gross Calorific Value (GCV) of each lot or batch of coal and only after proper prudence check of the aforesaid data the actual weighted average GCV of coal consumed during the relevant period be ascertained for accurate determination of the Energy Charge Rate (ECR).

It is further submitted that the Petitioner has claimed a normative loss of 85 kcal/kg in the GCV of coal on account of variation during storage. In this regard, the Petitioner may be directed to furnish the actual GCV values of coal at the relevant stages, along with supporting data and records evidencing such variation.

It is submitted that for the purpose of determination of the ECR if the actual loss in GCV is found to be lower than the claimed normative loss of 85 kcal/kg, only such actual loss should be taken into account for computation of the ECR.



E. Landed Price of Primary Fuel

The Petitioner has requested for consideration of mix of linkage coal, e-auction coal and coal procured from other sources for determination of LPPF.

That it is humbly submitted that the recital Clause e(iii) of Power Purchase Agreement dated 09.02.2015 signed between the Petitioner and the Respondent provides that the Petitioner would be supplying 5% power to Respondent by using linkage coal only. Thus, only the cost of linkage coal can be taken into consideration for determining the tariff of power to be supplied by Petitioner to Respondent. However, Petitioner has not provided the data of the linkage coal procured by it which was further used for supplying power to Respondent and therefore, it is requested that the Petitioner maybe directed to provide the same and only the cost of linkage coal be taken to determine the tariff of the power being supplied by Petitioner to Respondent.

It is submitted that the Petitioner be directed to disclose complete source-wise details of the landed cost of coal procured



during the relevant period, along with all supporting records including purchase invoices, transportation charges, handling charges, statutory levies and other incidental expenses forming part of the landed cost. The Petitioner may further be directed to furnish day-wise statements of coal procurement and consumption, indicating the quantity of coal received, quantity consumed, balance stock, and corresponding cost of each lot or batch of coal. and only after proper prudence check of the aforesaid data the actual weighted landed cost of linkage coal consumed during the relevant period be ascertained for accurate determination of the Energy Charge Rate (ECR).

Furthermore, the Petitioner has included transit and handling loss of 0.8% for domestic coal and in computation of Landing Price of Primary Fuel without providing actual data for such losses. It is requested that the Petitioner be directed to provide the same and if the actual value is less than the normative value than the actual value shall be taken for determination of transit and handling loss of linkage coal as per applicable MYT



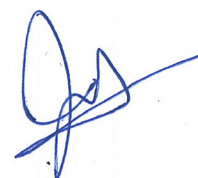
Regulations, 2021 to determine the tariff of the power being supplied by Petitioner to Respondent.

F. Landed Cost of Secondary Fuel

It is submitted that Petitioner has not provided the data for the secondary fuel procured by it which was further used for supplying power to Respondent and therefore, it is requested that the Petitioner may be directed to provide the same and only the cost of secondary fuel used by the Petitioner in supplying power to Respondent may be taken to determine the tariff of the power being supplied by Petitioner to Respondent.

G. Gross Calorific Value of Secondary Fuel

The Petitioner has merely provided the value pertaining to Gross Calorific Value of Secondary Fuel procured from various sources without actually providing any supporting data for the same. Further, the petitioner conveniently requested for consideration of GCV of Secondary Fuel as submitted by it in



its petition. However, it has failed to provide any data pertaining to such contentions. Moreover, the GCV of Secondary Fuel as requested by the Petitioner is lower than the normative value considered by the Hon'ble Commission as per applicable MYT Regulations, 2021 and thus the same shall not be considered.

It is requested that the Petitioner maybe directed to file documents in support of the Gross Calorific Value of Secondary Fuel consumed in the relevant period for the determination of ECR.

Further, it is requested that the Commission may direct the Petitioner to submit actual values of Gross Calorific Value of Secondary Fuel as received by it and provide a daily data pertaining to usage of Secondary fuel in Petitioner's power plant and further conduct a prudence check of the same to arrive at the GCV of Secondary fuel used by the Petitioner in its power plant.



H. Reimbursement of Water Charges

That it is most humbly submitted that Clause 37 of the CSERC MYT Regulation, 2021 deals with fixed charges relating to Operation and Maintenance Expenses of project and also covers water charges. For FY 2023-24, the MYT Regulations, 2021 are applicable and in the MYT Regulations, 2021, water charges are kept as part of fixed cost expense as the same are under the head of annual fixed charges. Under Clause 40.5.2 "Maintenance & General (M&G) Expense", water charges are included and the only difference is that the same are allowed as pass-through in tariff on actual basis, however, the nature of water charge is still unchanged and the same is part of fixed cost expense. Thus, the Petitioner which is supplying 5% power to Respondent on variable charge only, cannot recover water charges as the same are part of fixed cost expense. The relevant part of Clause 37 and Clause 40.5.2 of the MYT Regulations, 2021 are reproduced below for reference-



"37. ANNUAL FIXED CHARGES"

37.1. The annual fixed cost (AFC) of a generating station shall consist of the following components:

- (1) Return on equity;*
- (2) Interest and finance charges;*
- (3) Depreciation;*
- (4) Interest on working capital;*
- (5) O&M expenses;*
 - a. HR expenses;*
 - (i) Employee expenses;*
 - (ii) Impact of Pay revision*
 - (iii) Manpower deployed on outsourcing basis;*
 - b. M&G expenses;*
- (6) Pension & Gratuity fund contribution*

Less:

- (7) Non Tariff Income*
- (8) Income from other business, to the extent specified in regulation 42 of this Regulation.*

NOTE:

- 1. Non-Tariff Income as specified in the Regulation 41, shall be subtracted from the sum of above (a to e) to arrive at AFC.*



2. *The SLDC charges shall be recovered in accordance with fees and charges determined in accordance with provisions of Chapter 9 of this regulation.*
3. *Pension & Gratuity Fund Contribution shall, be recoverable in equal monthly installments as may be determined by the Commission in the Tariff order.*
4. *The water charges, statutory taxes, duties and cess actually paid, shall be pass through.*
5. *Non-Tariff Income as specified in the Regulation 41, shall be subtracted from the sum of above (a to e) to arrive at AFC. The SLDC charges shall be recovered in accordance with fees and charges determined in accordance with provisions of Chapter 9 of this regulation. Pension & Gratuity Fund Contribution shall be recoverable in equal monthly installments as may be determined by the Commission in the Tariff order. The water charges, statutory taxes, duties and cess actually paid, shall be pass through. [The Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 notified by Central Government as amended from time to time, shall be applicable to generating company. Provided that in case of any event in change of law arising out of amendment or repeal of any law made*



after the determination of tariff under Section 62 or 63 of the Act the generating company, being the affected party shall be at liberty to approach the Commission for one time approval of formats and procedures for invoking recovery of the impacted amount (fixed/recurring amount) under the Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 as may be amended from time to time. The subsequent recovery shall be in accordance to the rules.]”

Provided that Depreciation, Interest and finance charges on Loan Capital, Interest on Working Capital and Return on Equity for Thermal and Hydro Generating Stations shall be allowed in accordance with the provisions specified in Chapter 3 of this Regulation.”

“40.5.2At the time of true up, the A&G and R&M expenses shall be considered after taking into account the actual inflation on the basis of 40% weightage of WPI and 60% weightage of CPI respectively on year to year basis.

Provided further that the O&M expenses on account of emission control system in coal based thermal generating station shall be 2% of the admitted capital



expenditure (excluding IDC and IEDC) as on its date of commercial operation, which shall be escalated annually @3.5% during the tariff period subject to true up as above.

Provided that in all cases the additional O&M cost incurred due to any change/compliance of law or any direction by in statutory authority including but not limited to expenses on ash utilization (not covered in additional capitalisation) shall be pass through over and above the O&M charges allowed in tariff order.

Wholesale Price Index numbers of all commodities shall be as per Office of Economic Advisor, Ministry of Commerce & Industry, Government of India {Base Year: 2011- 12 Series};

Consumer Price Index for Industrial Workers (all India) shall be as per Labour Bureau, Government of India {Base Year: 2001=100}.

Provided that water charges shall be pass-through in tariff on reimbursement on actual basis."

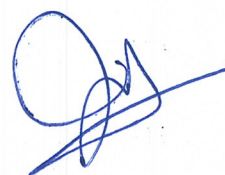
Moreover, the Regulation nowhere provides that water charge is not a part of fixed cost but it is only differentiated with other



components of fixed cost to the limited extent that it should be calculated on actual basis rather than normative basis. Therefore, even if water charge is calculated as per actual basis, it will still fall within scope of fixed cost and hence it cannot be taken into account while determining cost of power at variable charges. That, since Respondent is purchasing 5% of power procured at variable charges, water charge which is component of fixed charge cannot be recovered from the Respondent. That in light of aforementioned submissions, water charges cannot be allowed.

I. Reimbursement of Electricity Duty on Auxiliary Consumption and Electricity Duty on Sale of Electricity to Chhattisgarh State

That the Petitioner is supplying only 5% of the net power (i.e. Gross power Generated – Auxiliary consumption) at variable cost to the Respondent herein. Thus, there is no component of



auxiliary consumption in power supplied to Respondent herein and therefore the Petitioner cannot claim any reimbursement of electricity duty on auxiliary consumption. Further, even in the PPA signed between the Petitioner and the Respondent herein, there is no provision that provides for reimbursement of electricity duty on auxiliary consumption and hence the same is denied.

J. Reimbursement of WRLDC Fees and Charges

The Petitioner has requested for reimbursement WRLDC Fees and Charges paid by it to WRLDC on supply of 5% share of CSPDCL on 600 MW power plant of the Petitioner. However, the Petitioner has not submitted any data with respect to the same. It is submitted that reimbursement of WRLDC Fees and Charges shall be as per MYT Regulations 2021 subject to 5% of net power supplied by Petitioner to Respondent.



K. Transmission Loss

The Petitioner has requested for approval of transmission loss @0.26% for calculation of ECR as differential energy between the energy being measured by the energy meters placed at the plant switchyard and the energy being measured by the energy meters placed at CTU interconnection point i.e. 400 kV Kotra Polling Station at Raigarh.

It is however submitted that the Petitioner is raising bills on Respondent as per the reading recorded at the WRLDC's boundary even when the energy received at Chhattisgarh periphery is much lower. This would mean that the transmission loss is actually paid by CSPDCL as it is paying for the power which is not even received at its boundary. Copies of documents showing bill being raised by the Petitioner on energy scheduled at WRLDC's boundary rather than the power received at Chhattisgarh periphery are collectively annexed herein as **ANNEXURE R/1 (Colly.)**.



It is further submitted that PGCIL also raises transmission charges on CSPDCL for procurement of power as per Central electricity regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 and therefore, the, the cost of transmission is already being borne by CSPDCL.

L. Carrying Cost

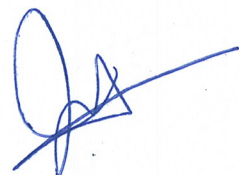
It is humbly submitted that the power purchase agreement signed between the parties does not provide for any provision for recovery of carrying cost. Moreover, the Respondent has been paying the tariff to the Petitioner as determined by the Hon'ble Commission and therefore, since the Respondent has not denied any payment of money to Petitioner, it cannot be made to pay any carry cost to the Petitioner.

The principle of carrying cost has been well established in the various judgments of the Hon'ble Appellate Tribunal. The carrying cost is the compensation for time value of money



denied at the appropriate time and paid after a lapse of time. Carrying cost is not a penal charge. The present case is not a case where any money was denied to the generating company, both the generating company and Respondent had mutually agreed on an ad-hoc rate and the amount was accordingly paid to the generating company from time to time.

That Respondent has not denied payment of money to the Petitioner during the time of pendency of case before the Commission. The Respondent is regularly paying the amount as per provisional rate to the Petitioner. It is submitted that till the energy charge rate is determined, the payment of carrying cost cannot arise at all. Moreover, carrying cost is allowed based on the financial principle that whenever the recovery of cost is deferred, the financing of the gap in cash flow arranged from lenders and/or promoters and/or accruals, has to be paid by way of carrying cost. It is stated that the Petitioner has not given any details or even mention anywhere in its petition about such gap in cash flow or has justified cost of capital that was borne by it.



That there is not a single clause in the Power Purchase Agreement that prescribes for giving carrying cost to the Petitioner. Thus, the claim pertaining to carrying cost made by the Petitioner is liable to be dismissed.

Without prejudice to the preliminary objection regarding the maintainability of the Petitioner's claim for carrying cost, it is submitted that, in the event the Hon'ble Commission considers grant of any carrying cost, the computation thereof must be based strictly on prudently verified data and supporting records. In this regard, the Petitioner may be directed to furnish a separate and detailed calculation of Interest on Working Capital (IoWC) and Interest on Carrying Cost, clearly segregating both components.

It is submitted that Regulation 32 of the Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff according to Multi-Year Tariff Principles) Regulations, 2021 provides that carrying cost/holding cost shall be computed at the rate of interest



allowed for computation of Interest on Working Capital for the relevant year. The said Regulation merely prescribes the rate of interest applicable for computation of carrying cost and does not permit duplication or inclusion of the Interest on Working Capital amount itself while calculating carrying cost. Clause 32 of the MYT Regulations 2021 is reproduced herein below:

"32. CARRYING COST OR HOLDING COST

The Commission shall compute carrying cost/ holding cost as the case may be for a particular year, at the rate equal to the rate of interest rate as allowed for computation of Interest on Working Capital Loan for the said year."

Accordingly, Interest on Working Capital, being an independent tariff component expressly recognized under the MYT Regulations, cannot be merged with or duplicated in the computation of carrying cost. Therefore, for the purpose of examining any claim towards carrying cost, the Petitioner must specifically disclose the principal differential amount claimed,

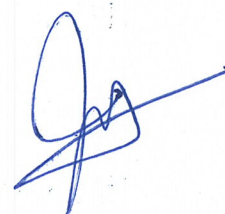


the period for which such amount allegedly remained unpaid, the applicable rate of interest and a separate computation demonstrating that no component already recovered or otherwise recoverable towards Interest on Working Capital has been included in the carrying cost claim.

Only upon such segregation and after due prudence check can any claim for carrying cost, if otherwise found admissible in law and under the applicable Regulations, be considered by this Hon'ble Commission.

M. Supply of Power to other entities

It is humbly submitted that as per Clause 8.1.3, 8.1.4 of the PPA dated 09.02.2015, if the Petitioner is supplying power to any other entity at price lower than the tariff determined by appropriate commission, then the power to CSPDCL (Respondent) will be supplied at such lower price. Further, the provision also provides that at any given time the tariff for supply of electricity to Respondent herein would be equivalent



to the lowest price at which the Petitioner is supplying electricity to any other entity.

The Petitioner has not provided data pertaining to supply of electricity to other entities through its plant and the same is requested to be made available before the Hon'ble Commission so that the tariff can be determined appropriately keeping in view the provisions of PPA. The relevant part of PPA is reproduced below for reference-

“8.1.2 ... provided further that where there is more than one agreement under which electricity being sold and /or supplied by the company to any person, then the lowest price at which power is being supplied under any such agreement by the company to any person shall be deemed to be the price at which electricity shall be purchased by the CSPT radeco under this power purchase agreement.

Provided further that as and when agreements are entered into by the Company in which price of supply is lower than



the operative price then the operative price shall stand revised on and from date of such agreement.

.....”

“8.1.4 The operative price as determined in accordance to Article – 8.1.2 above or on the basis of an agreement for supply to any party other than CSPTadeco shall be deemed to be the operative price and all billing shall be on the basis of such operative price. The operative price shall be variable price for supply of contracted power to CSPTadeco from the generating station of the Company”

5. That it is further submitted that the issue, whether the water charges are a part of fixed cost or variable cost along with issues with respect to electricity duty and consideration of actual auxiliary consumption by the Hon’ble Commission along with other parameters are already pending consideration before the Hon’ble Appellate Tribunal for Electricity. The principles



established by Hon'ble APTEL in the pending cases will be applicable in the present case as well.

6. That the Hon'ble Commission may conduct a prudence check with respect to the accuracy of value submitted by the Petitioner.
7. That it is humbly prayed that the Hon'ble Commission may kindly take the objections raised above into consideration while determining the tariff.
8. That the Respondent reserves its right to file additional documents, make additional submissions or raise further objections to petition in due of course of hearing as and when need arises.

RAIPUR
01.08.2026


ABHINAV KARDEKAR
COUNSEL FOR RESPONDENT

 **ABHINAV KARDEKAR & PARTNERS**
ADVOCATES & LEGAL CONSULTANTS
PLOT NO. 34, HUMMING COTERIE
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PH: 0771-3591498, M: 9981261140
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(27)

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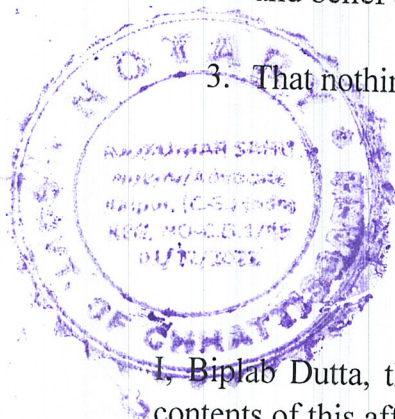
Chhattisgarh State Power Distribution
Company Limited

...RESPONDENT

AFFIDAVIT

I, Biplab Dutta, S/o. Shri Bishnu Prasad Dutta, aged about 55 years, working as Executive Engineer, in O/o C.E. (RA & PM), CSPDCL, has solemn affirmation and says as follows:

1. That, I am the Authorized Signatory of the Respondent in the instant case and as such fully conversant with the facts of the present case.
2. That the accompanying reply has been drafted as per my instructions and the contents from Para 1 to 8 are true and correct according to my knowledge and belief and as per the office records.
3. That nothing material is overstated or concealed in the accompanying reply.



VERIFICATION

I, Biplab Dutta, the above described deponent, solemnly affirm and verify that the contents of this affidavit are true to my personal knowledge and belief.

Hence verified and signed on / /2026 at Raipur (C.G).

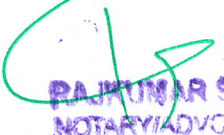

DEPONENT
Executive Engineer
O/o. The Executive Director (RA & PM.)
C.S.P.D.C.L. Raipur


DEPONENT
Executive Engineer
O/o. The Executive Director (RA & PM.)
C.S.P.D.C.L. Raipur

IDENTIFYING WITNESS

राजेश सिंह

SOLEMNLY AFFIRMED
SWORN BEFORE ME BY
THE WITNESSEES


RAJ KUMAR SAHU
NOTARY/ADVOCATE
RAIPUR, (C.G.) INDIA

Signature of Deponent.

01 AUG 2026

adani
Power

PROVISIONAL BILL - JANUARY 2025		Adani Power Limited Raigarh TPP Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100. Fixed: +91-(79)-55558978 Fax: +91-(79)-25557177	
BILL OF SUPPLY			
To EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR		Date: 6-Feb-25 Invoice No: APLRGHCSP/060225 Invoice Period: 01-Jan-2025 to 31-Jan-2025 PAN No: AABCA2957L HSN Code: 27160000 GST No: 22AABCA2957L1ZQ CIN No: L40100GJ1996PLC030533	
Ref: PPA dated 09.02.2015, 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024			
S. No	Description	Unit	Amount
1	Scheduled Energy	kWh	18501750
2	Provisional Energy Charge Rate	Rs/kWh	1 970
3	Energy Charges For the month	Rs.	3,64,48,448
Total Amount		Rs.	3,64,48,448
Rupees (in words):		Three Crore Sixty Four Lakh Forty Eight Thousand Four Hundred & Forty Eight Only	
Bank Details of APL Raipur TPP: State Bank of India - CCG, AHMEDABAD Account No : 37537682183 IFSC Code : SBIN0004152			
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.		For Adani Power Limited  <i>Anirash Anurag</i> Authorised Signatory	

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Jan-25	6,84,000	5,06,250
2-Jan-25	6,84,000	5,26,500
3-Jan-25	6,84,000	6,48,000
4-Jan-25	6,84,000	6,48,000
5-Jan-25	6,84,000	6,48,000
6-Jan-25	6,84,000	6,48,000
7-Jan-25	6,84,000	6,48,000
8-Jan-25	6,84,000	6,48,000
9-Jan-25	6,84,000	6,48,000
10-Jan-25	6,84,000	5,19,750
11-Jan-25	6,84,000	6,48,000
12-Jan-25	6,84,000	6,48,000
13-Jan-25	6,84,000	6,48,000
14-Jan-25	6,84,000	6,48,000
15-Jan-25	6,84,000	5,13,000
16-Jan-25	6,84,000	6,48,000
17-Jan-25	6,84,000	6,48,000
18-Jan-25	6,84,000	4,18,500
19-Jan-25	6,84,000	5,60,250
20-Jan-25	6,84,000	5,80,500
21-Jan-25	6,84,000	5,67,000
22-Jan-25	6,84,000	6,21,000
23-Jan-25	5,84,250	3,44,250
24-Jan-25	6,84,000	6,48,000
25-Jan-25	6,84,000	5,26,500
26-Jan-25	6,84,000	6,14,250
27-Jan-25	6,84,000	5,40,000
28-Jan-25	6,84,000	6,48,000
29-Jan-25	6,84,000	6,48,000
30-Jan-25	6,84,000	6,48,000
31-Jan-25	6,84,000	6,48,000
Total	2,11,04,250	1,85,01,750

For Adani Power Limited



Anirash Anney

Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : <http://wrpc.gov.in>

E-mail: comm1-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2025/1.0/

दिनांक: 06.02.2025

No:WRPC/Comm1-I/ABTRE/2025/1 0/

2967-3015

सेवा में/To,

(सूची के अनुसार /As per list)

विषय: जनवरी 2025 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of January 2025.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 03.02.25 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार जनवरी 2025 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of January 2025 as per data furnished by WRLDC vide email dated 03.02.25(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://wrpc.gov.in>).

भवदीय/Yours faithfully,

(P I) Lone)

संलग्न Encl.: उपरोक्तानुसार/As Above

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
ARE55L PSS3 KPS1 HS		ARE55L PSS3 KPS1 HS	Odisha	DHAMRAPORT	GNA/WR/2024/12/29/8080	West-East	ER	228.8850
ARE55L PSS3 KPS1 HW		ARE55L PSS3 KPS1 HW	Odisha	DHAMRAPORT	GNA/WR/2024/12/29/2896	West-East	ER	298.4925
ASuncoEPL_BKN		ASuncoEPL_BKN	Maharashtra	NISEB_Beneficiary	NR/01102023/08042047/L WR 2021_15	North-West	NR	8185.0000
AVAADA AGAR_RUMS_S		AVAADA AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/17042024/21082047/REMCRLUN/MS070322	West-West	WR	535.5000
AVAADA AGAR_RUMS_S		AVAADA AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	281.0000
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L NR 2021_07	West-North	NR	338.8650
AWEKIL		AWEKIL	Chandigarh	CHANDIGARH	WR/01102023/31012046/L NR 2021_08	West-North	NR	508.2550
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L ER 2021_01	West-East	ER	423.5600
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L ER 2021_02	West-East	ER	635.3400
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L WR 2022_11	West-West	WR	362602.2500
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L BALCO_KSEB	West-South	SR	70680.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L SR 2015_01	West-South	SR	69000.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L SR 2015_07	West-South	SR	69000.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	1344.9300
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032023/L WR 2018_06	West-West	WR	6043.7500
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L WR 2021_04	West-West	WR	2103.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1416.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	26.0000
CSPDCL		APL_Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L WR 2018_04	West-West	WR	18501.7500
CSPDCL		APL_Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	17344.9325
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L WR 2018_01	West-West	WR	33040.0000
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	34008.4000
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L WR 2018_02	West-West	WR	79286.0000
CSPDCL		KSK MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L WR 2019_04	West-West	WR	60708.0000
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	10081.5500
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L WR 2018_03	West-West	WR	8732.4000
CSPDCL		Rongmichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L WR 2021_03	East-West	ER	7681.2500
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31102030/L WR 2019_01	West-West	WR	19759.5000
CSPDCL		TRN_ENERGY	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30042042/GNA_TRN_ENERGY_CSPDCL_06	West-West	WR	17066.0000
CSPDCL	Odisha	HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L WR 2006_01	East-West	ER	1354.0800
DBPL		DBPL	Gujarat	CSEB_Beneficiary	GNA/WR/2024/09/16/4843	West-West	WR	209047.5550
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L SR 2015_04	West-South	SR	140882.7500
DELHI		Amsun_RUMS	Delhi	DMRC	WR/01102023/29112042/RUNIS/L NR 2019_07	West-North	NR	1244.6475
DELHI		Athens_RUMS	Delhi	DMRC	WR/01102023/29112042/RUNIS/L NR 2019_06	West-North	NR	1448.8325
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L SR 2015_05	West-South	SR	66927.5000
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	NR/01102023/17112041/L NR 2016_17	West-North	NR	118004.5000

1B:-Total ISGS-Off Peak Hours

Sl. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CTP (in MWH)	SCHEDULE AT WR-BOUNDARY (in MWH)
9	ISGS	MOUDA1	CSEB_Beneficiary		WR-CSPICL	WR-WR	12,231.415000	12,231.415000
10	ISGS	MOUDA2	CSEB_Beneficiary		WR-CSPICL	WR-WR	17,817.787500	17,817.787500
11	ISGS	NSPCL	CSEB_Beneficiary		WR-CSPICL	WR-WR	22,248.360000	22,248.360000
12	ISGS	NSPCL	SAIL_BSP_CSEB		WR-CSPICL	WR-WR	139,207.000000	139,207.000000
13	URS	NSPCL	SAIL_BSP_CSEB		WR-CSPICL	WR-WR	339.500000	339.500000
14	ISGS	SIPAT1	CSEB_Beneficiary		WR-CSPICL	WR-WR	169,962.982500	170,396.652500
15	ISGS	SIPAT2	CSEB_Beneficiary		WR-CSPICL	WR-WR	83,525.460000	83,072.307500
16	ISGS	SOLAPUR	CSEB_Beneficiary		WR-CSPICL	WR-WR	15,850.262500	16,312.875000
17	ISGS	VSTPS3	CSEB_Beneficiary		WR-CSPICL	WR-WR	56,684.720000	56,600.000000
18	ISGS	VSTPS4	CSEB_Beneficiary		WR-CSPICL	WR-WR	32,677.760000	32,624.250000
19	ISGS	VSTPS5	CSEB_Beneficiary		WR-CSPICL	WR-WR	21,063.007500	21,044.475000
Total (IB) (in MWH)							1,300,530.412500	1,319,461.712500

2:-Total Inter State T-GNA

Sl. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CTP (in MWH)	SCHEDULE AT WR-BOUNDARY (in MWH)
22	NR 2023-24784-C	CH_Steel_Power_CH	NPCL_LP	HPXI	WR-CSPICL	WR-NR	40.250000	40.250000
23	NR 2023-24784-C	CH_Steel_Power_CH	NPCL_LP	HPXI	WR-CSPICL	WR-NR	40.000000	40.000000
Total (West-North) (in MWH)							-108.250000	-108.250000
Total 2 (in MWH)							-108.250000	-108.250000

3A):-Total Inter State REMC

Sl. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CTP (in MWH)	SCHEDULE AT WR-BOUNDARY (in MWH)
24	WR 01012024-21042047-L_WR_2023_03	APRAWA_KHKRDA_JAM_W	CSEB_Beneficiary	SECL_Trader	WR-CSPICL	WR-WR	47,578.982500	47,578.982500
25	WR 01012024-21042047-L_WR_2023_03	APRAWA_KHKRDA_JAM_W	CSEB_Beneficiary	SECL_Trader	WR-CSPICL	WR-WR	10,211.325000	10,211.325000
26	GNARE-WR-2025-01-18-4429	APRAWA_KHKRDA_JAM_W	CSEB_Beneficiary	SECL_Trader	WR-CSPICL	WR-WR	42,102.000000	42,102.000000
27	NR 01102023-07122041-L_WR_2022_16	ASEIOP_L_S_FTGT2	CSEB_Beneficiary	SECL_Trader	WR-CSPICL	WR-NR	18,548.750000	18,548.750000
28	NR 01102023-07122041-L_WR_2022_16	ASEIOP_L_W_FTGT2	CSEB_Beneficiary	SECL_Trader	WR-CSPICL	WR-WR	21,835.750000	22,835.750000
29	1_L_WR_2015_03P1	FOCAL1_SITAMOL_MP_S	SOLAR_CSEB	SECL_Trader	WR-CSPICL	WR-WR	2,874.625000	2,874.625000
30	GNARE-SR-2025-01-24-1987	GADAG_GreenInfra_W	CSEB_Beneficiary	SECL_Trader	WR-CSPICL	South West	6,754.025000	6,754.025000
31	NR 075-2202300097045-REMC_GNA_MSRPL_BHDL_CSPDCL_250	MSRPL_BHDL	CSEB_Beneficiary	SECL_Trader	WR-CSPICL	NR-WR	47,554.007500	47,554.007500
32	1_L_WR_2014_03	OSIL_NALDURG_MS_S	SOLAR_CSEB	NVNL	WR-CSPICL	WR-WR	3,442.412500	3,442.412500
33	NR 03042024-03112048-GNA_RSEKPL_BHDL2_CSPDCL	RSEKPL_BHDL2	CSEB_Beneficiary	NTPC_SOLAR	WR-CSPICL	NR-WR	13,880.657500	13,880.657500
34	1_L_WR_2015_03P2	WANEEL_ICHIHAWAR_MP_S	SOLAR_CSEB	SECL_Trader	WR-CSPICL	WR-WR	7,701.320000	7,701.320000
Total 3(A) (in MWH)							245,655.530000	247,095.075000

3. RSEKPL, BHDL2 has achieved COD on dtd. 03/11/2023 and APRAWA, KHKRDA, JAM_W App No. GNARE-WR-2025-01-18-4429 has achieved COD on dtd. 31/01/2025. Hence losses shall be applicable to each transaction as per sub-clause (a) & (b) to Clause (1) of Regulation 13 of the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2019 and Clause (1) & (2) of Regulation 11 of the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) of erst Amendment, Regulation, 2023. MRPL continued scheduling with new name MSRPL_BHDL2 w.e.f. 25/12/2023.

4B):-Total Inter State GNA

Sl. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CTP (in MWH)	SCHEDULE AT WR-BOUNDARY (in MWH)
35	WR 01012023-0320251-L_WR_2018_06	ACBH	CSEB_Beneficiary	CSPDCL	WR-CSPICL	WR-WR	5,369.372500	6,043.750000
36	WR 01012023-122030-L_WR_202_04	ACBH	CSEB_Beneficiary	CSPDCL	WR-CSPICL	WR-WR	2,016.700000	2,016.700000
37	WR 01112023-01122006-GNA-ACBH_63MW_CSPDCL_02	ACBH	CSEB_Beneficiary	CSPDCL	WR-CSPICL	WR-WR	1,135.600000	1,135.600000
38	WR 01112023-01122009-GNA-ACBH_36MW_CSPDCL_03	ACBH	CSEB_Beneficiary	CSPDCL	WR-CSPICL	WR-WR	2,000.000000	2,000.000000
39	WR 01112023-01122001-L_WR_2018_04	API Rangurth TPF	CSEB_Beneficiary	CSPDCL	WR-CSPICL	WR-WR	7,276.150000	18,501.750000



VAKALATNAMA
BEFORE THE HON'BLE CHHATTISGARH STATE ELECTRICITY
REGULATORY COMMISSION, RAIPUR

Petition No. 89 of 2025

In the matter of-

Adani Power Limited

...PETITIONER

Vs.

Chhattisgarh State Power Distribution
Company Limited

...RESPONDENT

We, the above named respondent do hereby appoint:

**ABHINAV KARDEKAR MEHA KUMAR AYUSH SINGH SOLANKI PRANAV KHANDELWAL NEHA BAID
RAHUL TANEJA ADVOCATES**

To be my/our Advocates to appear, act conduct on my/our behalf the aforesaid case and all proceedings arising there from and to do all acts necessary in connection therewith, such as, to file petitions, affidavits, compromises, statements and exhibits or other documents, to deposit money in the court and to apply for and issue of summons, notices, writs and other processes as may be deemed necessary or expedient and also to withdraw money from the court or receive payments on my/our behalf and generally to act for me/us in the above mentioned matter. The said Advocates are not bound to appear at every hearing themselves and if any fee remains unpaid or in arrears on any hearing my/our said Advocates may in their discretion decline to act or appear at all. They are hereby also authorized and empowered in their discretion to engage, appoint and instruct any other counsel on my/our behalf whenever he/they think fit, and I/we hereby ratify and confirm all his/there deeds acts done on my/our behalf, by virtue of these presents or according to usual practice in such matters.

This vakalatnama is executed on / / 2026

WITNESSES: - Accepted subject to the above conditions

1.

(ABHINAV KARDEKAR)
C.G./456/2009

(MEHA KUMAR)
C.G./580/2010

(AYUSH SINGH SOLANKI)
C.G./741/2019

(PRANAV KHANDELWAL)
C.G./543/2017

(NEHA BAID)
C.G./2251/2023

(RAHUL TANEJA)
C.G./1009/2025

Contact Details:

Abhinav Kardekar, Advocate

Plot-34, Humming Coterie, Kachna, Raipur (C.G), 492001

9981261140, abhinavkardekar@gmail.com

Executive Engineer
O/o. The Executive Director (R.A.P.M.)
C.S.P.D.C.I. Raipur